



Kerr-McGee Oil & Gas OnShore LP
A subsidiary of Anadarko Petroleum Corporation
1099 18th Street
Denver, CO 80202
(720) 929-6000

November 5, 2015

Town of Erie
645 Holbrook St.
P.O. Box 750
Erie, CO 80516
Attn: R. Martin Ostholthoff

Re: Notice of Intent to Plug and Abandon existing Oil and Gas Well

Dear Mr. Ostholthoff:

This is a courtesy notice to make the Town of Erie aware of our intent to plug and abandon an oil and gas well that, is located within Erie's municipal boundary. We feel it is important to send notification in the event questions should arise. Kerr-McGee Oil & Gas Onshore LP (KMG) plans to perform these operations on the following existing oil and gas well.

CHAMPLIN 31-10 #3

05-013-08822

Section 10: T1N-R68W: NWNE

Prior to the initiation of operations we will notify residences within a half mile of the location on the timing and details of the upcoming activity.

We take pride at KMG in being a responsible operator and look forward to maintaining a long standing cooperative relationship with the Town of Erie and its residents. If you should you have any questions, regarding the plugging and abandonment of the well(s), please do not hesitate to contact me at 720-929-6321.

Thank you for your time and attention to this matter.

Sincerely,
Kerr-McGee Oil & Gas OnShore LP

A handwritten signature in blue ink that reads 'Patty Varra'.

Patty Varra
Municipal Planning Analyst

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400920926

Date Received:
10/20/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CHERYL LIGHT
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6461
Address: P O BOX 173779 Fax: (720) 929-7461
City: DENVER State: CO Zip: 80217- Email: CHERYL.LIGHT@ANADARKO.COM
For "Intent" 24 hour notice required, Name: Peterson, Tom Tel: (303) 815-9641
COGCC contact: Email: tom.peterson@state.co.us

API Number 05-123-08822-00 Well Number: 3
Well Name: CHAMPLIN 31-10
Location: QtrQtr: NWNE Section: 10 Township: 1N Range: 68W Meridian: 6
County: WELD Federal, Indian or State Lease Number: _____
Field Name: SPINDLE Field Number: 77900

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.071219 Longitude: -104.986931
GPS Data:
Date of Measurement: 04/01/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: Paul Tappy
Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 1250
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	5180	5200			
SUSSEX	4683	4755			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	613	500	613	0	VISU
1ST	7+7/8	5+1/2	15.5/14	5,338	450	5,338	4,125	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5120 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 4683 ft. with 85 sacks. Leave at least 100 ft. in casing 4650 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 410 sacks half in. half out surface casing from 1350 ft. to 510 ft. Plug Tagged: ☐
Set 25 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHERYL LIGHT
Title: SR. REGULATORY ANALYST Date: 10/20/2015 Email: DJREGULATORY@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE Date: 11/3/2015

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 5/2/2016

COA Type

Description

	Note changes to plugging procedure: 1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) For 1350' plug: pump plug and displace. If surface casing plug is not circulated to surface then tag plug – must be 513' or shallower and provide 10 sx plug at the surface. Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103. File electronic Form 42 once abandonment complete.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400920926	FORM 6 INTENT SUBMITTED
400920927	PROPOSED PLUGGING PROCEDURE
400920928	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well Completion Report dated 12/17/1976	10/23/2015 3:18:23 PM
Public Room	Document verification complete 10/22/15	10/22/2015 9:49:04 AM

Total: 2 comment(s)